Form for filing Rate Schedules	For Entire Territor	*
	Community, To	wn or City
	P.S.C. NO. 4	
	Original SI	HEET NO. 1
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C.	
Name of Issuing Corporation		
	SI	HEET NO.
CLASSIFICATION OF	F SERVICE	
RATES FOR FARM, HOME, SCHOOLD AND CHURCHES	Schedule I*	RATE PER UNIT
APPLICABLE In all territory served by the Seller.		
AVAILABILITY Available to all Farm, Home, Schools and Churche	es.	
TYPE OF SERVICE Single phase and three phase where available, a	t available voltages.	
Customer Charge \$5.00 Per mont. First 500 KWH .06554 Per K Over 500 KWH .05555 Per K	WH [*] -	I
MINIMUM CHARGE 1. The minimum charge under the above rate shad 5 KVA or less of transformer capacity is rewho requires more than 5 KVA of transformer in addition to the minimum, 75¢ on each add thereof required.	quired. Each customer capacity shall pay,	
 For seasonal load, water pumps, barns, camps similar type consumers, the customer must pannually and the Cooperative may bill such 	ay no less than \$60.00	
SPECIAL RULES	•	
Service under this schedule is limited to indivincluding ten horsepower (10 H. P.)	DURI IC SERV	TICE COMMISSION
TERMS OF PAYMENT	OF W	ENTUCKY FECTIVE
Customer bill will be due by the fifteenth of e	ach month.	
	APF	
	PURSUANT SE(TO 807 KAR 5:011, 710N 9 (1)
ATE OF ISSUE April 6, 1983 DATE E	FFECTIVE April 1,	1983
SUED BY Jed Hauston TITLE	Manager	

For Entire Territory Served Form for filing Rate Schedules Community, Town or City P.S.C. NO._____4 Original SHEET NO. 1 CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. NO. Name of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE RATE RATES FOR FARM, HOME, SCHOOLS AND CHURCHES Schedule T* PER UNIT APPLICABLE In all territory served by the Seller. AVAILABILITY Available to all Farm, Home, Schools and Churches. TYPE OF SERVICE Single phase and three phase where available, at available voltages. Customer Charge \$5.00 Per month per customer First 500 KWH Over 500 KWH .05990 Per KWH Ι .04991 Per KWH MINIMUM CHARGE The minimum charge under the above rate shall be \$5.00 net where 5 KVA or less of transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay, in addition to the minimum, 75¢ on each additional KVA or fraction thereof required. For seasonal load, water pumps, barns, camps, mobile home, and similar type consumers, the customer must pay no less than \$60.00 annually and the Cooperative may bill such in advance. SPECIAL RULES Service under this schedule is limited to individual motors under the CKED ding ten horsepower (10 H.P.) including ten horsepower (10 H.P.) JUL 2 1982 TERMS OF PAYMENT Customer bill will be due by the fifteenth of each montaines and tariffs DATE OF ISSUE June 1.º 1982 DATE EFFECTIVE June 1, 1982 TITLE Manager Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. Case No. 8415 dated June 3, 1982

For Entire Territory Served Form for filing Rate Schedules Community, Town or City P.S.C. NO. 4 Original SHEET NO. 2 CIMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. NO. Name of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE RATE RATE FOR FARM, HOME, SCHOOLS AND CHURCHES PER UNIT Schedule I* FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause." "This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981." PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE APR 0 1 1983 PURSUANT TO 807 KAR 5:011, April 1, 1983 April 6, 1983 DATE EFFECTIVE DATE OF ISSUE Manager TITLE SUED BY Issued by authority of an Order of the Public Service Commission of K

April 1, 1983

dated

Case No.

8696

0/6

For Entire Territory Served Form for filing Rate Schedules Community, Town or City P.S.C. NO. Original SHEET NO. 2 CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. NO. Name of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE RATE PER UNIT Schedule I* RATE FOR FARM, HOME, SCHOOLS AND CHURCHES FUEL ADUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause." "This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky ENergy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981." CHECKED Public Service Commission JUL 2 1982

DATE OF ISSUE June 1, 1982	DATE EFFECTIVE June 1, 1982
Name of Officer	TITLE Manager
Name of Officer Issued by authority of an Order of	the Public Service Commission of Ky. in

RATES AND TARIFFS

Form for filing Rate Schedules	For Entire Territor	
	Community, To	own or City
	P.S.C. NO. 4 Original	
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	5)	EET NO. 3
Name of Issuing Corporation	CANCELLING P.S.C.	
	51	EET NO.
CLASSIFICATION	N OF SERVICE	
SMALL COMMERCIAL AND SMALL POWER	Schedule II*	RATE PER UNIT
APPLICABLE		
Entire territory served.		
AVAILABILITY OF SERVICE Availabe to all commercial and small power se	rvice under 50 KW.	
TYPE OF SERVICE Single and Three Phase where available.		
Demand Charge: Per KW of billing demand	\$3.68	I
ENERGY CHARGE: Customer charge \$5.00 per First 3,000 KWH .08065 Over 3,000 KWH .06187	month per customer	I
DETERMINATION OF BILLING DEMAND		
The billing demand shall be the maximum kilowaby the Consumer for any period of 15 consecutive of the bill is rendered, as indicated or re	minutes during the month	
MINIMUM CHARGE		
The minimum monthly charge under the above rands to KVA or less transformer capacity is required. It quires more than 5 KVA of transformer capacity should be above minimum, 75¢ on each additional KVA or required.	Each customer who re- all pay in addition or fraction thereoffUBLIC SE OF	RVICE COMMISSION KENTUCKY EFFECTIVE
	AF	R O 1 1983
	18	TO 807 KAR 5:01
TE OF ISSUE April 6, 1983 DATI	E EFFECTIVE April 1, 1	983
SUED BY Je Hands TITLE	Manager	
Name of Officer ssued by authority of an Order of the Passe No. 8696 dated April 1,	ublic Service Commiss	ion of Ky. i

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Form for filing Rate Schedules	For Entire Territor Community, To	<i>'</i>
	P.S.C. NO. 4	_
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION		EET NO. 3
Name of Issuing Corporation		EET NO.
CLASSIFICATION O	F SERVICE	,
SMALL COMMERCIAL AND SMALL POWER	Schedule II*	RATE PER UNIT
APPLICABLE Entire territory served. AVAILABILITY OF SERVICE Available to all commercial and small power services of SERVICE	ice under 50 KW.	
Single and Three Phase where available.		
Demand Charge: Per KW of billing demand \$2.7	75	
Energy Charge: Customer charge \$5.00 per more First 3,000 KWH .07410 Over 3,000 KWH .05532 DETERMINATION OF BILLING DEMAND	nth per customer	I
The billing demand shall be the maximum kilowatt of by the Consumer for any period of 15 consecutive minumer for which the bill is rendered, as indicated or record	tes during the month	
MINIMUM CHARGE		
The minimum monthly charge under the above rate slates that the state of the state	customer who re- pay in addition raction thereof	
	CHECKED Public Service Commission	
by	JUL 2 1982 Blechnone RATES AND TARIFFS	
DATE OF ISSUE June 1,0 1982 DATE I	EFFECTIVE June 1,	1982
SSUED BY Tel Hanglow TITLE	Manager	
Name of Officer (ssued by authority of an Order of the Publicase No. 8415 dated June 3, 1982	lic Service Commiss:	ch 83

Form for filing Rate Schedules

For Entire Territory Served Community, Town or City P.S.C. NO. Original SHEET NO. 4 CANCELLING P.S.C. NO. SHEET NO.

CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

Name of Issuing Corporation

	CLAS	S	IF:	C	A'	ΓŢ	ON	OF	SER	VICE
--	------	---	-----	---	----	----	----	----	-----	------

SMALL COMMERCIAL AND SMALL POWER

Schedule II*

RATE PER UNIT

SPECIAL RULES

- Consumers having their homes on the same premises with their buisness establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rates contained in this schedule, If the consumer prefers he may make provision for two meters in which case his usage for residential purposes will be billed under appropriate Residental Schedule, and his usage for buisness purposes will be billed under this schedule.
- II. The rate capacity of single phase motors shall not be in excess of ten horsepower (10 H. P.). Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three phase.

TERMS OF PAYMENT

The customers bill will be due the fifteenth (15th) of each month.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

* The monthly kilowatt hour usage shall be subject to plus or minus an adustment per KWH determined in accordance with the "Fuel AdjustmenBUBLIC SERVICE COMMISSION Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

OF KENTUCKY EFFECTIVE

APR 0 1 1983

PURSUANT TO \$07 KAR 5:011. CILON 9/11

April 6, 1983 DATE OF ISSUE

DATE EFFECTIVE

April 1, 1983

__SUED BY

TITLE

Manager

Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. In dated April 1, 1983 Case No.

For Entire Territory Served Form for filing Rate Schedules Community, Town or City P.S.C. NO. 4 Original SHEET NO. 4 CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. NO. Name of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE RATE PER UNIT SMALL COMMERCIAL AND SMALL POWER Schedule II* SPECIAL RULES 1. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rates contained in this schedule. If the consumer prefers he may make provision for two meters in which case his usage for residential purposes will be billed under appropriate Residental Schedule, and his usage for business purposes will be billed under this schedule. The rate capacity of single phase motors shall not be in excess of ten horsepower (10 H.P.). Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three phase. TERMS OF PAYMENT CHECKED The customers bill will be due the fifteenth (15th) of each nonthblic Service commission JUL 2 1982 FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and many be Alexandric increased or decreased by an amount per KWH equal to the fuel adjustments AND TARIFFS amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause." "This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981." DATE OF ISSUE June 1, 1982 June 1, 1982 DATE EFFECTIVE Manager huslan TITLE ISSUED BY Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8415 dated June 3, 1982

orm for filing Rate Schedules	For Entire Terr Community,	itory Served Town or City
	P.S.C. NO.	
CUMBERLAND VALLEY RURAL ELECTRIC	Original	SHEET NO. 5
COOPERATIVE CORPORATION THE OF Issuing Corporation	CANCELLING P.S	s.c. no.
		SHEET NO.
CLASSIFICATION	OF SERVICE	
ALL ELECTRIC SCHOOL (A.E.S.)	Schedule III*	RATE PER UNIT
APPLICABLE		
In all territory served by the Seller.		
AVAILABILITY		
Available to all public or non-profit private energy requirement, including but not limited to lighting and water heating is supplied by electric Cooperative.	heating, air condition	ning,
CHARACTER OF SERVICE		
The electric service furnished under this rat 60 cycle, alternating current, single phase or the present facilities permitting and at the following Single phase, 120, 120/240, 480, 240/480 volts; 120/208Y, 240/480, 277/480Y volts.	hree phase service, g nominal voltages:	
RATE		
All KWH	\$.06025	I
MINIMUM CHARGE		
The minimum annual charge will be not less the required transformer capacity as determined by the		
TERM OF CONTRACT	PUBL	IC SERVICE COMMISSION OF KENTUCKY.
Service under this rate schedule will be furn	nished under an "Agree-	EFFECTIVE
ment for Purchase of Power".		APR 0 1 1983
	PUR	SUANT TO 807 KAR 5:01
	RY:_	11/2000
E OF ISSUE April 6, 1983 DATE	E EFFECTIVE April	1, 1983
UED BY Lex Hauster TITLE	Manager	

For Entire Territory Served Form for filing Rate Schedules Community, Town or City P.S.C. NO. 4 Original SHEET NO. 5 CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. NO. Name of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE RATE Schedule III* ALL ELECTRIC SCHOOL (A.E.S.) PER UNIT APPLICABLE In all territory served by Seller. AVAILABILITY Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnhished by the Cooperative. CHARACTER OF SERVICE The electric service furnished under this rate schedule will be O cycle, alternating current, single phase or three phase service, present facilities permitting and at the following nominal voltages: Single phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts. CHECKED Public Service Commission RATE JUL 2 1982 Ι \$.05461 All KWH RATES AND TARIFFS MINIMUM CHARGE The minimum annual charge will be not less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative. TERM OF CONTRACT Service under this rate schedule will be furnished under an "Agreement for Purchase of Power". SPECIAL TERMS AND CONDITIONS Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under the maximum operating conditions. DATE EFFECTIVE June 1, 1982 DATE OF ISSUE June 1, 1982 Manager TITLE ISSUED BY Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky.

Case No. 8415 dated June 3, 1982

orm for filing Rate Schedules	For Entire Territo	*			
	Community, Town or City P.S.C. NO. 4				
	0	SHEET NO. 6			
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.O				
ame of Issuing Corporation		SHEET NO.			
CLASSIFICAT	ION OF SERVICE				
ALL ELECTRIC SCHOOL (A.E.S.)	Schedule III*	RATE PER UNIT			
SPECIAL TERMS AND CONDITIONS					
Consumer shall furnish the Cooperative inf the Cooperative to determine and install the nation adequately service the load under the maxim	necessary transformer capacit				
FUEL ADJUSTMENT CLAUSE					
creased or decreased by an amount per KWH equa amount per KWH as billed by the Wholesale Powe ance for line losses. The allowance for line and is based on a twelve-month moving average Clause is subject to all other applicable prov 807 KAR 5:056.	er Supplier plus an allow- losses will not exceed 10% of such losses. This Fuel				
* The monthly kilowatt hour usage shall be an adjustment per KWH determined in accordance."	oe subject to plus or minus cordance with the "Fuel				
"This tariff is subject to the Energy Emergence with the Kentucky Energy Regulatory Commission Commission) on February 23, 1981 in Administrate approved by the Commission order of March 31,	n (now the Public Service ative Case No. 240 and asslic	EFFECTIVE			
		APR 0 1 1983			
	PURSU	SECTION 9 (1)			
	E & E) accome	Humme			
TE OF ISSUE April 6, 1983	ATTE FEFFCTIVE April 1,	1983			
D.	ATE EFFECTIVE April 1,				
SUED BY LEX Hand. TI	TLE Manager				

For Entire Territory Served Form for filing Rate Schedules Community, Town or City P.S.C. NO. Origina1 SHEET NO. 6 CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. NO. Name of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE RATE Schedule III* PER UNIT ALL ELECTRIC SCHOOL (A.E.S.) FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause." "This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981." CHECKED Public Service Commission 2 1982 RATES AND TARIFFS

DATE OF ISS	UE June 1, 1	.982	DA	TE	EFFECTIVE_	June 1, 198	32 .	
ISSUED BY	Ted Ha	unstan	TIT	LE_	Manager			
Issued by a Case No.	Name of Offu uthority of 8415	an Order	of the June 3,	Pub	lic Service	Commission	of I	ky. 170

CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION ALE OF Issuing Corporation CLASSIFICATION OF LARGE POWER RATE - INDUSTRIAL APPLICABLE In all Territory served by the Seller. AVAILABILITY Available to all commercial and industrial consumdemand shall exceed 2500 KW for lighting and/or heating	P.S.C. Original CANCELL SERVICE Schedule	ING P.S.C. SI	HEET NO. 7 NO. RATE PER UNIT
CLASSIFICATION OF LARGE POWER RATE - INDUSTRIAL APPLICABLE In all Territory served by the Seller. AVAILABILITY Available to all commercial and industrial consumdemand shall exceed 2500 KW for lighting and/or heating	Original CANCELL; SERVICE Schedule	ING P.S.C. SI e IV*	. NO
CLASSIFICATION OF LARGE POWER RATE - INDUSTRIAL APPLICABLE In all Territory served by the Seller. AVAILABILITY Available to all commercial and industrial consumdemand shall exceed 2500 KW for lighting and/or heating	SERVICE Schedule	ING P.S.C. SI P.S.C. SI Reliable to the second s	. NO
CLASSIFICATION OF LARGE POWER RATE - INDUSTRIAL APPLICABLE In all Territory served by the Seller. AVAILABILITY Available to all commercial and industrial consumdemand shall exceed 2500 KW for lighting and/or heating	SERVICE Schedule	s) e IV*	RATE
LARGE POWER RATE - INDUSTRIAL APPLICABLE In all Territory served by the Seller. AVAILABILITY Available to all commercial and industrial consumdemand shall exceed 2500 KW for lighting and/or heating	Schedule	e IV*	RATE
LARGE POWER RATE - INDUSTRIAL APPLICABLE In all Territory served by the Seller. AVAILABILITY Available to all commercial and industrial consumdemand shall exceed 2500 KW for lighting and/or heating	Schedule	e IV*	
APPLICABLE In all Territory served by the Seller. AVAILABILITY Available to all commercial and industrial consumed demand shall exceed 2500 KW for lighting and/or heating.	ners whose	kilowatt	
In all Territory served by the Seller. AVAILABILITY Available to all commercial and industrial consumed demand shall exceed 2500 KW for lighting and/or heating.			
In all Territory served by the Seller. AVAILABILITY Available to all commercial and industrial consumed demand shall exceed 2500 KW for lighting and/or heating.			
Available to all commercial and industrial consum demand shall exceed 2500 KW for lighting and/or heating			
demand shall exceed 2500 KW for lighting and/or heating			
		-	
CONDITIONS			
An "Agreement for Purchase of Power" shall be exe sumer for service under this schedule.	ecuted by t	the con-	
CHARACTER OF SERVICE			
The electric service furnished under this Schedul alternating current and at available nominal voltage.	le will be	60 cycle	
RATE			
DEMAND CHARGE: Per KW of billing dem	mand \$5.71		I
ENERGY CHARGE:			
All KWH	.03	3537 Per KWH	I
DETERMINATION OF BILLING DEMAND			
The billing demand shall be the maximum kilowatt of by the consumer for a period of fifteen consecutive mi month for which the bill is rendered, as indicated or meter and adjusted for power factor as provided below.	inutes duri recorded b	ing the OF	HENTUCKY
nouse and dayloused for power radior do provided become	•	AP	R 0 1 1983
			TO 807 KAR 5:0
1 11 4 100		PY: Camplanap	and backs accolumns a communicación
	FECTIVE_	April 1,	1983
Name of Officer TITLE	lanager		

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City P.S.C. NO. 4
MBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	CANCELLING P.S.C. NO. 4 Original SHEET NO. 7
CLASSIFICATION	OF SERVICE
LARGE POWER RATE - INDUSTRIAL	Schedule IV* RATE PER UNIT
APPLICABLE In all Territory served by the Seller.	
AVAILABILITY Available to all commercial and industrial considemand shall exceed 2500 KW for lighting and/or heat	
CONDITIONS An "Agreement for Purchase of Power" shall be exsumer for service under this schedule.	xecuted by the con-
CHARACTER OF SERVICE The electric service furnished under this Schedu alternating current and at available nominal voltage.	
<u>RATE</u> <u>DEMAND CHARGE:</u> Per KW of billing demand \$3. ENERGY CHARGE:	.67
	.03537 Per KWH
The billing demand shall be the maximum kilowath by the consumer for a period of fifteen consecutive month for which the bill is rendered, as indicated of meter and adjusted for power factor as provided below	minutes during the UBLIC SERVICE COMMISSION recorded by a demand OF KENTUCKY
	JAN 1 1983
	PURSUANT TO 807 KAR 5:011,
DATE OF ISSUE August 20, 1982 DATE	EFFECTIVE By anuary 1, 1983
I WED BY A Houston TITLE	Manager
Issued by authority of an Order of the Pul Case No. 8415 dated June 3, 198	blic Service Commission of Ky. in

Form for filing Rate Schedules	For Entire Territor Community, To	
	P.S.C. NO. 4	
	Original SH	eet no. 7
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C.	NO.
Name of Issuing Corporation		EET NO.
CLASSIFICATION	OF SERVICE	
LARGE POWER RATE - INDUSTRIAL	Schedule IV*	RATE PER UNIT
APPLICABLE In all Territory served by the Seller.		
AVAILABILITY		
Available to all commercial and industrial condemand shall exceed 2500 KW for lighting and/or he		
CONDITIONS		
An ''Agreement for Purchase of Power'' shall be sumer for service under this schedule.	executed by the con-	
CHARACTER OF SERVICE		
The electric service furnished under this Sche alternating current and at available nominal volta		
RATE		
DEMAND CHARGE: Per KW of billing	g demand \$3.67	
ENERGY CHARGE:		
· All KWH	.03537 Per KWH	I
DETERMINATION OF BILLING DEMAND		
The billing demand shall be the maximum kiloward by the consumer for a period of fifteen consecutive month for which the bill is rendered, as indicated meter and adjusted for power factor as provided be	re minutes during the	
	JUL 2 1982 by <i>B Reclymone</i> RATES AND TARIFFS	
DATE OF ISSUE June 1, 1982 DAT	E EFFECTIVE June 1,	, 1982 g'
SSUED BY Ted Shupton TITLE	K Manager	2
Name of Officer ssued by authority of an Order of the P	ublic Service Commiss	ion of Kv. ir

Form for filing Rate Schedules	For Entire Term	ritory Served
	Communit	y, Town or City
	P.S.C. NO.	4
	Original	SHEET NO. 8
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATIVE OF Issuing Corporation	TIOCANCELLING P	.s.c. no
Wame or resulte colbonation		SHEET NO.
CLASSIFICATION O	OF SERVICE	
LARGE POWER - INDUSTRIAL	,	RATE PER UNIT
The consumer agrees to maintain unity power factor practicable. Power factor may be measured at any to demand will be adjusted to correct for power factor. The demand for billing purposes shall be the demand recorded by the demand meter multiplied by the 90% per cent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest charges: (a) The minimum monthly charge as specifically service. (b) A charge of 75¢ per KVA per month of contract for actual line losses not a shall be the metering point unless otherwise contract for service. All wiring, pole line equipment on the load side of the delivery and maintained by the consumer.	time. The measurers lower than 90%. d as indicated or and divided by the tone of the followed in the contract contract capacity. amount per KWH equals to exceed 10%. age, the delivery pose specified in the nes and other elections and other elections and the contract point shall be own	ving for al to Supp-

DATE OF ISSUEApril 6, 1983

SSUED BY

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky An Case No. 8696

dated

April 1, 1983

Form for filing Rate Schedules For Entire Territory Community, Tow		tv	
	P.S.C. NO. 4 Original SHEET NO. 8 CANCELLING P.S.C. NO. 4		
MBERLAND VALLEY RURAL ELECTRIC OPERATIVE CORPORATION VALUE OF Issuing Corporation			
imp of apparagion benefit	Original SHEET NO.	8	
CLASSIFICATION	ON OF SERVICE		
LARGE POWER RATE - INDUSTRIAL	Schedule IV* PER UN		
POWER FACTOR ADJUSTMENT The Consumer agrees to maintain unity power practicable. The measured demand will be adjust power factors lower than 90%. Such adjustments the measured demand 1% for each 1% by which the less than 90% lagging.	ted to correct for average will be made by increasing I	Т	
MINIMUM CHARGE The minimum monthly charge shall be the high charges: (a) The minimum monthly charge as specific for service. (b) A charge of 75¢ per KVA per month of	Fied in the contract		
All rates are applicable to the Fuel Adjust increased or decreased by an amount per KWH equa amount per KWH as billed by the Wholesale Power ance for line losses. The allowance for line lossed and is based on a twelve-month moving average of Clause is subject to all other applicable provise 807 KAR 5:056.	al to the fuel adjustment Supplier plus an allow- osses will not exceed 10% E such losses. This Fuel	*	
SPECIAL PROVISIONS			
1. If service is furnished at secondary vo shall be the metering point unless othe contract for service. All wiring, pole equipment on the load side of the delive and maintained by the Consumer.	erwise specified in the BLIC SERVICE COMME lines and other electric OF KENTUCKY very point shall be owned EFFECTIVE	NSSION	
	JAN 1 1983		
	PURSUANT TO 807 KA SECTION 9.(1)		
ATE OF ISSUE August 20, 1982 D	ATE EFFECTIVE BY: January 1, 1983	M	
7011-1	TLE Manager		
Name of Officer ssued by authority of an Order of the ase No. 8415 dated June 3	Public Service Commission of	Ky.	

For Entire Territory Served Form for filing Rate Schedules Community, Town or City P.S.C. NO. 4 Original SHEET NO. 8 CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. NO. Name of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE RATE PER UNIT Schedule IV* LARGE POWER RATE - INDUSTRIAL LARGE POWER RATE - INDUSTRIAL The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicated that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by the 85% and divided by the per cent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest one of the following charges: The minimum monthly charge as specified in the contract for service. (b) A charge of 75¢ per KVA per month of contract capacity. FUEL ADJUSTMENT CLAUSE The above rate may increase or decrease by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for actual line losses not to exceed 10%. SPECIAL PROVISIONS If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. CHECKED Public Service Commission JUL 2 1982 RATES AND TARIFFS

DATE OF IS	SSUE June 1,0	1 <u>982</u>	DAT	E EFFECTI	VE	June 1, 1982	
ISSUED BY	Name of Of	Justa	TITL	E Mana	ager		
Issued by	Name of Office authority of	THU OLUGI	OI LHO -	ublic Ser	vice C	Commission o	f Ky. in
Case No.	8415	dated	June 3, 19	982		•	0

For Entire Territory Served Form for filing Rate Schedules Community, Town or City P.S.C. NO. Original SHEET NO. 9 CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. NO. Name of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE RATE LARGE POWER RATE - INDUSTRIAL Schedule IV* PER UNIT If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (Except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer. TERM OF PAYMENT The Customer's bill will be due the fifteenth (15th) of each month. The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause." "This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981." PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE APR 0 1 983 PURSUANT TO SOF KAR 5:011.

DATE OF ISSUE April 6, 1983	DATE EFFECTIVE	April 1, 1983
SSUED BY Tel Hanston	TITLE Manager	
Name of Officer		

Issued by authority of an Order of the Public Service Commission of Ky. Case No. 8696 dated April 1, 1983

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Form for filing Rate Schedules	For Entire Territory Served Community, Town or City
	P.S.C. NO. 4
CUMBERLAND VALLEY RURAL ELECTRIC	Original 1st Revised SHEET NO. 9
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO. 4
Name of Issuing Corporation	Original SHEET NO. 9
CLASSIFICAT	CION OF SERVICE
LARGE POWER RATE - INDUSTRIAL	Schedule IV* . RATE PER UNIT
If service is furnished at Seller's pridelivery point shall be the point of at primary line to Consumer's transformer wise specified in the contract for serv lines and other electrical equipment (Ement) on the load side of the delivery maintained by the Consumer.	tachment of Seller's structure unless other- ice. All wiring, pole xcept metering equip-
TERM OF PAYMENT	
The Customer's bill will be due the fifteen	th (15th) of each month.
* The monthly kilowatt hour usage shall be sub adjustment per KWH determined in accordance Clause." ''This tariff is subject to the Energy Emergency with the Kentucky Energy Regulatory Commission Commission) on February 23, 1981 in Administrat approved by the Commission order of March 31, 1	Control Program as filed (now the Public Service ive Case No. 240 and as
	JAN 1 1005 PURSUANT TO 807 KAR 5:011,
	SECTION 9 (1). BY:
DATE OF ISSUE August 20, 1982	DATE EFFECTIVE January 1, 1983
ISSUED BY Jed Hauston 7	TITLE Manager
Name of Officer Issued by authority of an Order of the Case No. 8415 dated June	Public Service Commission of Ky. in

Form for filing Rate Schedules	For Entire Territ Community, 7	cory Served
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION Vame of Issuing Corporation	CANCELLING P.S.C	SHEET NO. 9 SHEET NO.
CLASSIFICATIO	ON OF SERVICE	
LARGE POWER RATE - INDUSTRIAL	Schedule IV*	RATE PER UNIT
If service is furnished at Seller's primary delivery point shall be the point of attaprimary line to Consumer's transformer swise specified in the contract for service lines and other electrical equipment (Exament) on the load side of the delivery point and maintained by the Consumer.	achment of Seller's tructure unless other- ce. All wiring, pole cept metering equip-	
TERM OF PAYMENT The Customer's bill will be due the fifteenth The monthly kilowatt hour usage shall be subjected.	ject to plus or minus an	
adjustment per KWH determined in accordance of Clause." This tariff is subject to the Energy Emergency (with the Kentucky Energy Regulatory Commission (not Commission) on February 23, 1981 in Administration approved by the Commission order of March 31, 1983	Control Program as filed now the Public Service ve Case No. 240 and as	
•	YBANISANSE PARAMETER AND	
	CHECKED Public Service Commission JUL 2 1982 by Bleatmond RATES AND TARIFFS	

ISSUED BY Leaving TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. In Case No. 8415 dated June 3, 1982

orm for filing Rate Schedules	For Entire Territor Community, 7	* *		
	P.S.C. NO. 4	·		
CUMBERLAND VALLEY RURAL ELECTRIC	Original SHEET NO. 10			
COOPERATIVE CORPORATION THE OF Issuing Corporation	CANCELLING P.S.C	CANCELLING P.S.C. NO.		
		SHEET NO.		
CLASSIFICAT	ION OF SERVICE			
LARGE POWER RATE - 50 KW to 2,500 KW.	Schedule IVA*	RATE PER UNIT		
APPLICABLE				
In all territory served by the Seller.				
AVAILABILITY Available to all commercial and industrial demand shall exceed 50 KW for lighting and/or to 2,500 KW. CONDITIONS An "Agreement for Purchase of Power" shall for service under this Schedule.	heating and/or power up	c		
CHARACTER OF SERVICE The electric service furnished under this alternating current and at available nominal values.	schedule will be 60 cycle voltage.			
RATE				
DEMAND CHARGE: Per KW of bill	ling demand \$3.68	I		
ENERGY CHARGE: ALL KWH	.04425 per KWH	I		
ETERMINATION OF BILLING DEMAND	•			
The billing demand shall be the maximum king the consumer for any period of fifteen consuments for which the bill is rendered, as indicated and meter and adjusted for power factor as	secutive minutes during the Kl cated or recorded by a EFF provided below.	CT COMMISSION ENTUCKY ECTIVE 0 1 1983 20 807 KAR 5:01		

DATE OF ISSUE April 6, 1983

SSUED BY

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. 45

Case No. 8696

dated April 1, 1983

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City
	P.S.C. NO. 4
	original SHEET NO. 10
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.
Name of Issuing Corporation	Original SHEET NO. 10
	- Todanac - To
CLASSIFICATION OF	F SERVICE
LARGE POWER RATE - LESS THAN 2,500 KW	Schedule IVA* PER UNIT
APPLICABLE	
In all territory served by the Seller.	
AVAILABILITY	
Available to all commercial and industrial consume demand shall exceed 50 KW for lighting and/or heating to 2,500 KW.	
CONDITIONS	
An "Agreement for Purchase of Power" shall be exec for service under this Schedule.	uted by the consumer
CHARACTER OF SERVICE	
The electric service furnished under this schedule alternating current and at available nominal voltage.	will be 60 cycle
RATE	
DEMAND CHARGE: Per KW of billing dem	and \$2.75 PUBLIC SERVICE COMMISSION OF KENTUCKY
ENERGY CHARGE: All KWH	.04288 Per KWH EFFECTIVE
DETERMINATION OF BILLING DEMAND	JAN 1 1983
The billing demand shall be the maximum kilowatt d by the consumer for any period of fifteen consecutive month for which the bill is rendered, as indicated or demand meter and adjusted for power factor as provide	minutes during the SECTION 9 (1) recorded by ay:
DATE OF ISSUE August 20, 1982 DATE	EFFECTIVE January 1, 1983
70116	Manager
None of Ottobar	
Issued by authority of an Order of the Pub: Case No. 8415 dated June 3, 1982	TIC Service Commission of 23
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Form for filing Rate Schedules	For Entire Territory Served Community, Town or City
	P.S.C. NO. 4
CUMBERLAND VALLEY RURAL ELECTRIC .	Original SHEET NO. 10
COOPERATIVE CORPORATION Name of Issuing Corporation	CANCELLING P.S.C. NO.
	SHEET NO.
CLASSIFICAT	ION OF SERVICE
LARGE POWER RATE - 50 KW to 2,500 KW	Schedule IVA* RATE PER UNIT
APPLICABLE	
In all territory served by the Seller.	
AVAILABILITY	
Available to all commercial and industrial demand shall exceed 50 KW for lighting and/or h to 2,500 KW.	
CONDITIONS	
An "Agreement for Purchase of Power" shall for service under this Schedule.	be executed by the consumer
CHARACTER OF SERVICE	
The electric service furnished under this salternating current and at available nominal vo	
RATE	
DEMAND CHARGE: Per KW of bill	ing demand \$2.75
ENERGY CHARGE: All KWH	.04288 Per KWH I
DETERMINATION OF BILLING DEMAND	
The billing demand shall be the maximum kill by the consumer for any period of fifteen consemonth for which the bill is rendered, as indicademand meter and adjusted for power factor as present the state of the sta	cutive minutes during the ted or recorded by MED
	JUL 2 1982 by <u>Blechmonel</u> RATES AND TARIFFS
DATE OF ISSUE June 1, 1982	ATE EFFECTIVE June 1, 1982
	TI.E. Manager
Name of Officer Issued by authority of an Order of the Case No. 8415 dated June 3,	

Form for filing Rate Schedules For Entire Territory Served Community, Town or City P.S.C. NO.____ Original SHEET NO. 11 CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. NO. Name of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE RATE LARGE POWER RATE - LESS THAN 2500 KW PER UNIT POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest one of the following charges: (a) The minimum monthly charge as specified in the contract for service. (b) a charge for 75¢ per KVA per month of contract capacity. FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provision as set out in 807 KAR 5:056. SPECIAL PROVISIONS 1. If service is furnished at secondary voltage, the delivery recently shall be the metering point unless otherwise specified in the KENTUCKY contract for service. All wiring, pole lines and other electrice (IVE equipment on the load side of the delivery point shall be owned APR 0 1 1983 and maintained by the Consumer. PURSUANT TO 807 KAR 5:011, SECTION 9(1) DATE EFFECTIVE April 1, 1983 DATE OF ISSUE April 6, 1983 Manager SSUED BY TITLE Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. Case No. 8696 dated April 1, 1983

Form for filing Rate Schedules	For Entire Territory Served
TOTH TOT TITING WELD DENOGRADS	Community, Town or City
	P.S.C. NO. 4
	1-st Revised
CUMBERLAND VALLEY RURAL ELECTRIC	Original SHEET NO. 11
COOPERATIVE GORPORATION	CANCELLING P.S.C. NO.
Name of Issuing Corporation	Original SHEET NO. 11
	<u> </u>
CLASSIFICA	ATION OF SERVICE
LARGE POWER RATE - LESS THAN 2,500	Schedule LVA* PER UNIT
POWER FACTOR ADJUSTMENT	·
The Consumer agrees to maintain unity practicable. The measured demand will be adpower factors lower than 90%. Such adjustment the measured demand 1% for each 1% by which less than 90% lagging.	djusted to correct for average I T ents will be made by increasing
MINIMUM CHARGE	
The minimum monthly charge shall be the	e highest one of the following
charges: (a) The minimum monthly charge as s	specified in the contract for
service. (b) A charge of 75¢ per KVA per mor	
FUEL ADJUSTMENT CLAUSE	
All rates are applicable to the Fuel Accreased or decreased by an amount per KWH examount per KWH as billed by the Wholesale Po	qual to the fuel adjustment ower Supplier plus an allow- ne losses will not exceed 100 SERVICE COMMISSION ge of such losses. This Fuel OF MENTUCKY rovisions as set out in EFFECTIVE
SPECIAL PROVISIONS	
1. If service is furnished at secondar shall be the metering point unless contract for service. All wiring, equipment on the load side of the and maintained by the Consumer.	pole lines and other electric
DATE OF ISSUE August 20, 1982	DATE EFFECTIVE January 1, 1983
ISSUED BY Jed Hauster	TITLE Manager
Name of Ofricer (ssued by authority of an Order of	the Public Service Commission of Ky. 18
	une 3, 1982 • 43

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City		
	P.S.C. NO.	4	
•	Original SH	EET NO. 11	
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C.	NO.	
Name of Issuing Corporation	SH	EET NO.	
CLASSIFICATION	OF SERVICE	·	
LARGE POWER RATE - LESS THAN 2500 KW	Schedule IVA*	PER UNIT	
POWER FACTOR ADJUSTMENT	·		
The consumer agrees to maintain unity power factor practicable. Power factor may be measured at any to measurement indicated that the power factor at the demand is less than 85%, the demand for billing pur demand as indicated or recorded by the demand meter and divided by the percent power factor.	time. Should such time of his maximum roses shall be the		
MINIMUM CHARGE			
The minimum monthly charge shall be the highest harges:	one of the following		
(a) The minimum monthly charge as specified for service. (b) a charge for 75¢ per KVA per month of			
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment increased or decreased by an amount per KWH equal to amount per KWH as billed by the Wholesale Power Supance for line losses. The allowance for line losses and is based on a twelve-month moving average of successive Clause is subject to all other applicable provision 807 KAR 5:056.	to the fuel adjustment oplier plus an allow-es will not exceed 10% uch losses. This Fuel		
SPECIAL PROVISIONS			
 If service is furnished at secondary voltages shall be the metering point unless otherwise contract for service. All wiring, pole line equipment on the load side of the delivery and maintained by the Consumer. 	se specified in the less and other electric		
DATE OF ISSUE June 1.0 1982 DATE	E EFFECTIVE June 1	1982	
ISSUED BY Jed Huston TITLE	- Andrew	,	
Name of Officer		ion of Ky. in	
Issued by authority of an Order of the Pt Case No. 8415 dated June 3, 198	32	2	

For Entire Territory Served Form for filing Rate Schedules Community, Town or City P.S.C. NO. Original SHEET NO.12 CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. NO. Name of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE RATE Schedule IVA* LARGE POWER - LESS THAN 2,500 KW. PER UNIT If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer. * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause." "This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981." PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE APR D 1 1983 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

April 1, 1983 April 6, 1983 DATE EFFECTIVE DATE OF ISSUE Manager TITLE SSUED BY

Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8696 dated April 1, 1983

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City
	P.S.C. NO. 4
JUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	Original SHEET NO. 12 CANCELLING P.S.C. NO. 4
Name of Issuing Corporation	OnigiNAL SHEET NO. 12
CLASSIFICATION	OF SERVICE
LARGE POWER RATE - LESS THAN 2,500 KW	Schedule IVA* PER UNIT
If service is furnished at Seller's primary in livery point shall be the point of attachment line to Consumer's transformer structure unless in the contract for service. All wiring, postelectrical equipment (except metering equipment of the delivery point shall be owned and main	t of Seller's primary ess otherwise specified le lines and other ent) on the load side
* The monthly kilowatt hour usage shall be subject adjustment per KWH determined in accordance with Clause."	
''This tariff is subject to the Energy Emergency Cont with the Kentucky Energy Regulatory Commission (now Commission) on February 23, 1981 in Administrative (approved by the Commission order of March 31, 1981.'	the Public Service Case No. 240 and as
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JAN 1 1983 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) PY:
DATE OF ISSUE August 20, 1982 DATE	EFFECTIVE January 1, 1983.
SSUED BY Longler TITLE	Manager
Name of Officer Issued by authority of an Order of the Pu Case No. 8415 dated June 3, 1983	ablic Service Commission of Ky. 183

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City		
	P.S.C. NO.	4	
CURREDIAND MALLEY DUDAL DIRECTOR C	Original SH	EET NO. 12	
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C.		
Name of Issuing Corporation	SH	EET NO.	
CLASSIFICATIO	ON OF SERVICE		
LARGE POWER - LESS THAN 2,500 KW	Schedule IVA*	RATE PER UNIT	
If service is furnished at Seller's primalivery point shall be the point of attackline to Consumer's transformer structure in the contract for service. All wiring electrical equipment (except metering equ of the delivery point shall be owned and * The monthly kilowatt hour usage shall be subjadjustment per KWH determined in accordance values." This tariff is subject to the Energy Emergency (with the Kentucky Energy Regulatory Commission (from Commission) on February 23, 1981 in Administratival approved by the Commission order of March 31, 198	hment of Seller's primary unless otherwise specified , pole lines and other uipment) on the load side maintained by the Consumer. ject to plus or minus an with the "Fuel Adjustment Control Program as filed now the Public Service we Case No. 240 and as		
DATE OF ISSUE June 1 1982 DA	TE EFFECTIVE June 1	1982	
ISSUED BY Lea Hayston TIT		<i>i</i>	
Name of Officer Issued by authority of an Order of the Case No. 8415 dated June 3,	Public Service Commiss	ion of Ky.	

orm for filing Rate Schedules		Communi	For Entire Territory Served Community, Town or Cit		
		P.S.C. NO. 4			
	IT AND TRATTON	DUDAL TILEGRAT G	Original	SHEET NO. 1	
COOPER	ATIVE CORPOR	RURAL ELECTRIC ATION Corporation	CANCELLING I	P.S.C. NO.	
	r resurns	corporation	***************************************	SHEET NO.	
		CLASSIFICA	TION OF SERVICE		
OUTDOO	R LIGHTING -	SECURITY LIGHTS	Schedule VI*	RATE PER UNI	
AVAILA	BILITY				
Av loor 1	ailable to a ighting in c	ll consumers of the Cooper lose proximity to existing	rative for dusk to dawn or g overhead secondary circ	ut- uits.	
		RATE PER LIGHT PER MONT	<u>"H</u>		
		Vapor Lamps	the out	_	
	1) 2)	175 Watt 400 Watt	\$6.04 8.50	I	
CONDIT	ION OF SERVI	CE			
1.	the outdoor	ative shall furnish, instar lighting equipment inclutachment and controll devi	ding lamp, luminaire,		
2.	erative.	ng equipment shall remain The Consumer shall protect erate damage.		_	
3.	Cooperative trees and sequipment a	er shall allow authorized e to enter upon the Consum shrubs as necessary for ma and for removal of lighting under this schedule.	ner's premises and to trin intenance of the lighting	g tigotryice commission of kentucky	
4.	The Cooperator service one year.	ative and the Consumer sha e under this schedule for	a period of not less than		
CERMS (OF PAYMENT		PURSU	ANT TO 807 KAR 5:01 SECTION 9 (1)	
Th	e Customer's	bill will be due on the 1	5th of each month. BY:	Jaguar	
E OF	ISSUE Ap	ril 6, 1983	DATE EFFECTIVE Apr	il 1, 1983	
UED E		15/0-1	ITLE Manager		
		t Otto			
,	NAME U.		e Public Service Con	-	

Form for filing Rate Schedules	For Entire Territor Community, Tox	y Served vn or City	
	P.S.C. NO4		
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	CANCELLING P.S.C.	SHEET NO. 13	
CLASSIFICATION	ON OF SERVICE		
OUTDOOR LIGHTING - SECURITY LIGHTS	Schedule VI*	RATE PER UNIT	
AVAILABILITY			
Available to allconsumers of the Coopera door lighting in close proximity to existing over	tive for dusk to dawn out- rhead secondary circuits.		
RATE PER LIGHT PER MONTH			
Mercury Vapor Lamps			
1) 175 Watt 2) 400 Watt	\$5.48 7.26		
CONDITION OF SERVICE			
1. The Cooperative shall furnish, install the outdoor lighting equipment include bracket attachment and control device pole.	ding lamp, luminaire,		
2. The lighting equipment shall remain to erative. The Consumer shall protect from deliberate damage.			
3. The Consumer shall allow authorized a Cooperative to enter upon the Consume trees and shrubs as necessary for mai equipment and for removal of lighting of service under this schedule.	er's premises and to trim intenance of the lighting	·	
4. The Cooperative and the Consumer shal service under this schedule for a per year.	ll execute an agreement for riod of nothicless sictem massen		
TERMS OF PAYMENT	JUL 2 1982		
The Customer's bill will be due on the 15	5th of each amonal tariffs		
PATE OF ISSUE June 1,0 1982 DA	ATE EFFECTIVE June 1,	1082	
7001/1		1302	
Name of Officer TIT	TIP LIMITARET	·	
Name of Officer Sued by authority of an Order of the Case No. 8415 dated June 3,	Public Service Commissi	lon of Ky. in	

orm for filing Rate Schedules	For Entire Territ	•
	P.S.C. NO. 4	·
CUMBERLAND VALLEY RURAL ELECTRIC	Original	SHEET NO. 14
COOPERATIVE CORPORATION	CANCELLING P.S.	C. NO
		SHEET NO.
CLASSIFICAT	ION OF SERVICE	
OUTDOOR LIGHTING - SECURITY LIGHTS	Schedule VI*	PER UNI
FUEL ADJUSTMENT CLAUSE		
ance for line losses. The allowance for line and is based on a twelve-month moving average Clause is subject to all other applicable pro 807 KAR 5:056. * The monthly kilowatt hour usage shall an adjustment per KWH determined in ac Adjustment Clause."	of such losses. This Fuel visions as set out in be subject to plus or minus	
"This tariff is subject to the Energy Emergen with the Kentucky Energy Regulatory Commissio Commission) on February 23, 1981 in Administr approved by the Commission order of March 31,	n (now the Public Service ative Case No. 240 and as	
		ERVICE COMMISS F KENTUCKY EFFECTIVE
	.A	PR 0 1 1983
	PURSUAN	T 70 807 KAR 5
•	RY:	ELTION 9 (1)
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Issued by authority of an Order of the Public Service Commission of Ky. in 3 Case No. 8696 dated April 1, 1983

	P.S.0	C. KY.	NO.	4
	REVISED	SHEET	NO.	11
CANCELLING	ORIGINAL	SHEET	NO.	11

27. UNDERGROUND EXTENSION

A. Purpose of Policy

The purpose of this policy is to formulate Cumberland Valley RECC requirements for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation or use of underground facilities and to the public in general.

B. Applicability

This policy shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

C. Definitions

The following words and terms, when used in this policy, shall have the meaning indicated:

<u>Applicant</u> - the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

<u>Building</u> - a structure enclosed within exterior walls or fire walls built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

<u>Multiple-Occupancy Building</u> - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

<u>Distribution System</u> - electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple constructed buildings.

Date of Issue: March 15, 1982

Effective Date:

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MAR 29 1982

Issued By:

General Manager

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	P.S.0	C. KY.	NO.	4	
	REVISED	SHEET	NO.	12	
CANCELLING	ORIGINAL	SHEET	NO.	12	

27. UNDERGROUND EXTENSION (CON'T)

Trenching and Backfilling - opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

D. Rights of Way and Easements

- 1. The Cooperative shall construct, own, operate and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
- 2. Rights of Way and Easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from the area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, or substantial changes in grade or elevation thereof.

E. <u>Installation of Underground Distribution System</u> Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assume that the property owners will receive safe and adequate electric service for the foreseeable future.

2. All single-phase conductors installed by the WATESTAND START SE underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.

Date of Issue: March 15, 1982	Effective Date:July 1, 1982
Issued By: Ted Hungton	General Manager

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	P.S.(C. KY.	NO.	4
	REVÏSED	SHEET	NO.	13
CANCELLING	ORIGINAL	SHEET	NO.	13

UNDERGROUND EXTENSION (CON'T) 27.

- Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant in either of which case the differential cost of underground shall be borne by the Applicant.
- 4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
- 5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of singlephase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146, (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e., triplex.) The average cost differential per foot, as stated, is representative of construction is soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.
- The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions as provided in paragraph 5 above, shall be refunded to the applicant lover a KenE D year period as provided in Public Service Commission bRuleviso CokARsion 5:041E Section 11.

March 15, 1982 Date of Issue:

General Manager

RATES AND TARIFFS

Issued By: ←

Effective Date: July 1

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CANCELLING	ORIGINAL	SHEET	NO.	14

27. UNDERGROUND EXTENSION (CON'T)

- 7. Both parties may agree that the Applicant may preform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
- 8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.
- 9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
- 10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
- 11. The charges specified in these rules are based on the promise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
- 12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Cumberland Valley RECC's specifications, or other rules and regulations which may be applicable.
- 13. Service pedestals and methods of installation shall be approved by Cumberland Valley RECC prior to installation.
- 14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for special ruling or for the approval sofice pennalio conditions which may be mutually agreed upon, prior to commencing construction.

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Date of Issue: March 15, 1982	Effective Date RATE AND TARKES
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27. UNDERGROUND EXTENSION (CON'T)

15. Underground Cost Differential

Average Cost of	Underground per foot	\$4.84	(I)
Average Cost of	Overhead per foot	1.91	(I)
Average Cost	Differential per foot	\$2.93	(I)

16. Rock Clause

An additional \$28.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

28. SERVICE TO MOBILE HOMES

The Cooperative will furnish service to house trailers or mobile homes under the following conditions:

- The Applicant will pay to the Corporation a membership fee of \$25.00, a customer advance for construction if required, and a deposit equal to 2/12ths Average Annual Billing in consideration of which the Cooperative will build an electric line to serve the mobile home. Following is the policy regarding customer advance for construction.
 - All extensions of up to 150 feet from the nearest facility shall be made without charge.
 - Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a customer advance for construction of fifty dollars (\$50.00) in addition to any other charges required by the Utility for all customers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
 - For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Utility may charge an advance equal to the reasonable cost incurred by it for the portion of the service beyond 300 feet plus fifty dollars (\$50.00). Beyond 1,000 feet the extension policies set forth in 807 KAR 5:041E, Section 11 apply.

(a) This advance shall be refunded to the customer over a formula year period in equal amounts for each year the service is continued. MAR 29 1982

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General Manager

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- 28. SERVICE TO MOBILE HOMES (CON'T)
 - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - (c) No refunds shall be made to any customer who did not make the advance originally.
 - B. The fees and advances paid will not give the Applicant any right, title or interest in any of the equipment.

CHECKED
Public Service Commission

MAR 29 1982

by Sleshmond
RATES AND TARIFFS

Date of	Issue:	March 15	, 1982	_
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Effective Date: July 1, 1982

General Manager

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	Community, Town or City		
	P.S.C. NO.	4	
	Original	SHEET NO. 14	
UMBERLAND VALLEY RURAL ELECTRIC DOPERATIVE CORPORATION	CANCELLING P.S.		
ame of Issuing Corporation			
		SHEET NO.	
CLASSIFICATION	OF SERVICE		
UTDOOR LIGHTING - SECURITY LIGHTS	Schedule VI*	RATE PER UNIT	
All rates are applicable to the Fuel Adjustment acreased or decreased by an amount per KWH equal mount per KWH as billed by the Wholesale Power Superce for line losses. The allowance for line lossed is based on a twelve-month moving average of such as subject to all other applicable provision of KAR 5:056. The monthly kilowatt hour usage shall be subject adjustment per KWH determined in accordance with Clause." This tariff is subject to the Energy Emergency Conth the Kentucky Energy Regulatory Commission (now mounts) on February 23, 1981 in Administrative approved by the Commission order of March 31, 1981.	to the fuel adjustment pplier plus an allowes will not exceed 10% uch losses. This Fuel as as set out in et to plus or minus an the the "Fuel Adjustment at the Public Service Case No. 240 and as		
TE OF ISSUE June 1, 1982 DAT	CHECKED Public Service Commission JUL 2 1982 by <u>Alestanonal</u> RATES AND TARIFFS E EFFECTIVE June	1, 1982	
SUED BY Les Hauston TITL	E Manager		
Name of Officer sued by authority of an Order of the P	mblic Service Commi	ssion of Kv.	
		4	
se No. 8415 dated June 3 100	22	• 1/t	